

Turbine Trip Block

State-of-the Art Protection System

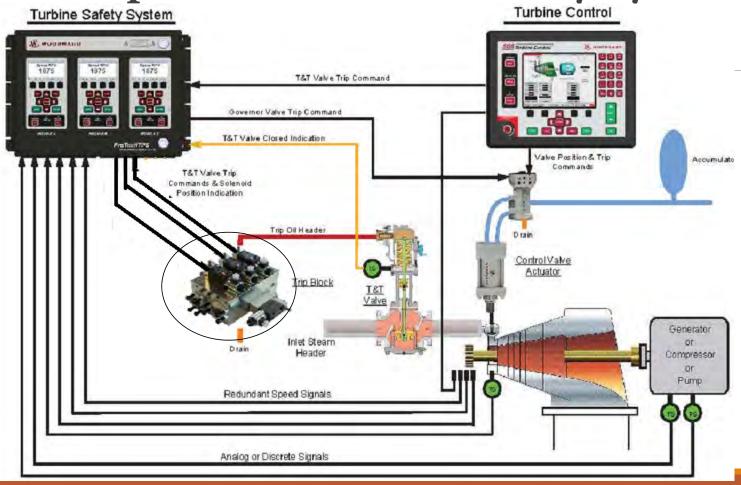
APPLICATION SUMMARY

AND

INTRODUCTION TO FSD/IMI DESIGN

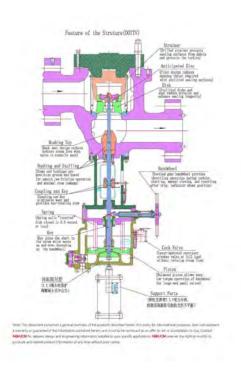


Turbine Speed Control and Safety System





Turbine Tripping Principal



- Each Steam Turbine Has a Trip /Trip & Throttle Valve
- Normally TTV/TVs opens by Hydraulic Oil pressure acting against an spring
- When the oil pressure in actuator drops, spring load closes the valve quickly
- All turbine trip signals need to drain the control oil from TTV/TV actuator
- As per API 612, draining of the oil will be done by minimum two Solenoid valves.
- Solenoid Valves need to be fast open valves and normally need to be de-energize for shutting down the turbine



API 612 Requirement

12.3.3.1: The turbine shall be provided with a **minimum of two**, separate electro-hydraulic solenoid operated valves located in the shutdown system.

Remarks:

TWO Separate valves in 1002 arrangement assure Safety, but not Availability

The best protection system in accordance with to IEC 61508 is ineffective without any appropriate trip component



Safety and Availability

1002 Provides Safety



2002 Provides Availability

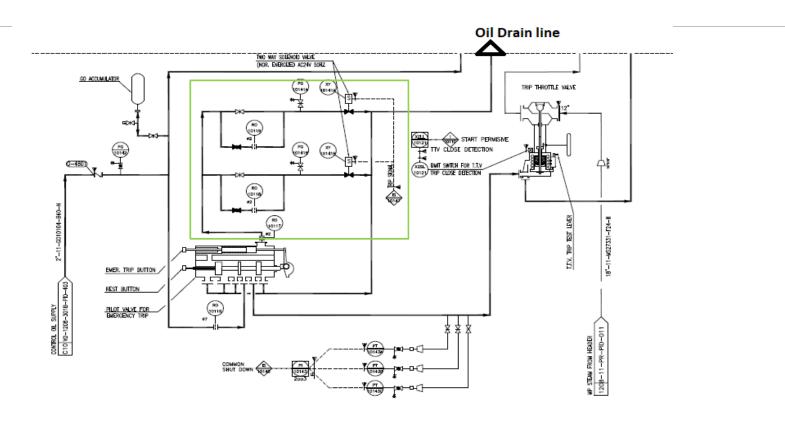


2003 Provides Safety and Availability





Sample Traditional Trip System PID





Sample Traditional Trip System



WWW.OMIDENERGY.COM FLUID HANDLING SOLUTION

Disadvantageous of Traditional Trip System

API requirements met with 2 solenoid valves. (1002 Voting)





Any false signal or de-energizing the solenoid valves for power cutoff reasons can cause turbine trip.

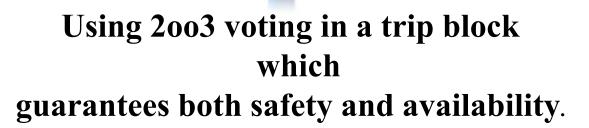
- Having lots of connections and piping elements can cause oil leakage in high temperature hazardous area which can in worst case represent a significant explosion hazard.
- Larger installation footprint and complexity of operation and test.
- Solenoid valves can be SIL certified but not all the system!



Solutions

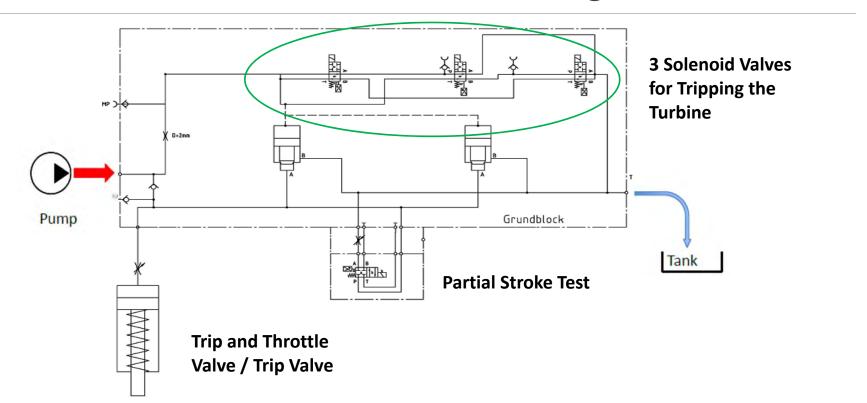
API requires 2 valve As MINIMUM and most OEMs follow the minimum requirements only!

But there must be better way to increase availability and reliability!



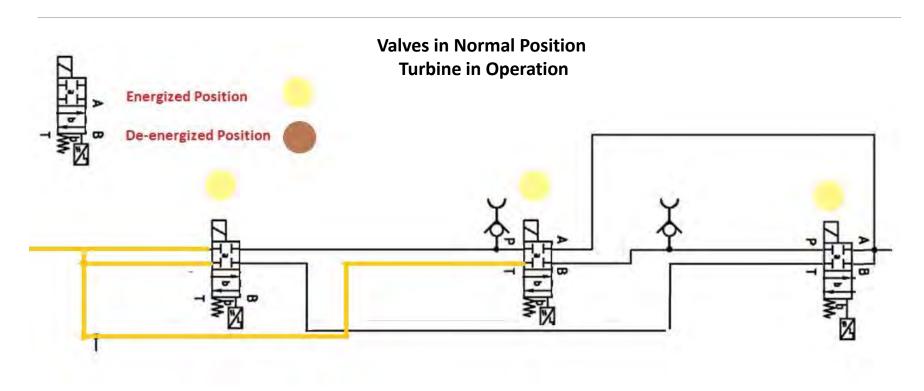


Safe and Available 2003 Arrangement



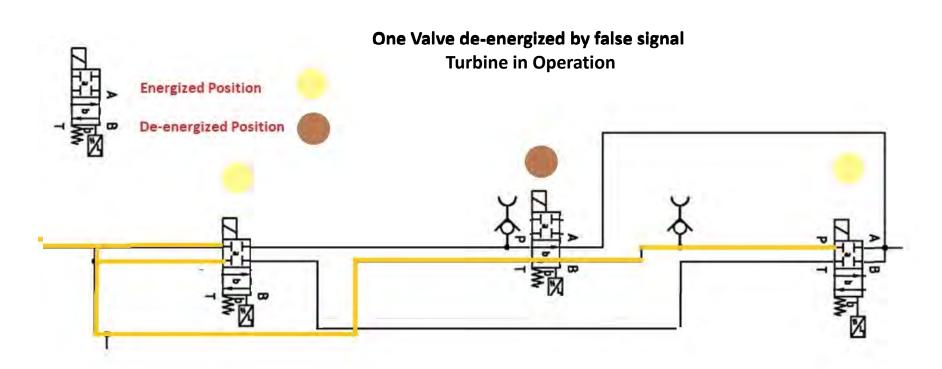


How It Works - Normal Condition



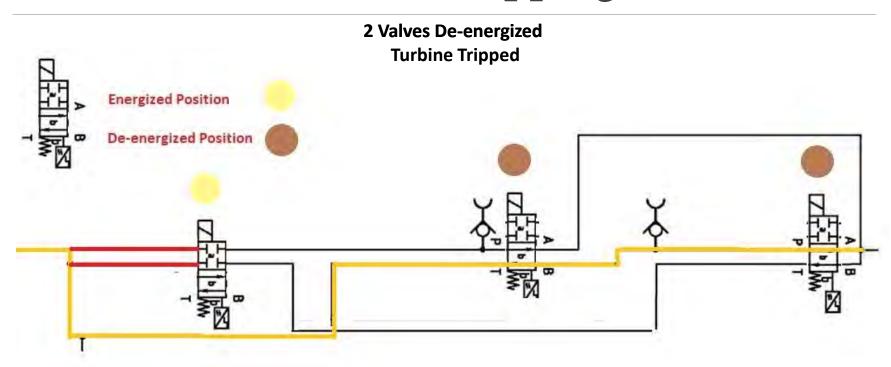


How It Works - False Signal (1003)





How It Works – 2003 Tripping



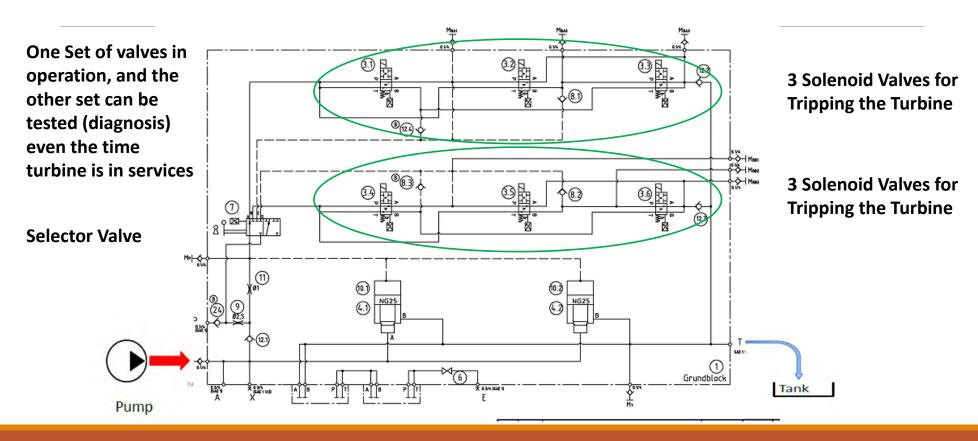


How It Works – Normal Shut Down (3003)

All Valves De-energized Turbine Tripped Energized Position De-energized Position



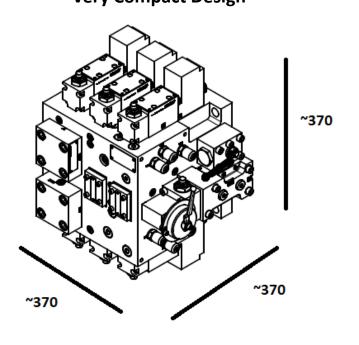
Redundant 2003 Arrangement- Increased Reliability

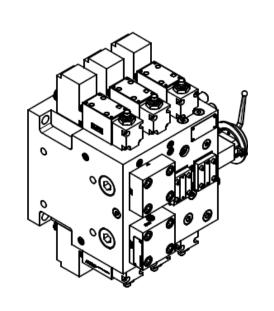


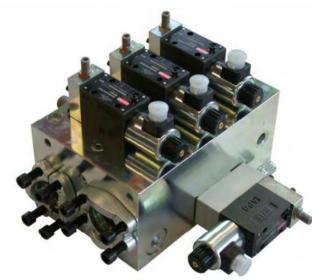


General Arrangement of 2003 Trip Block

Very Compact Design









Advantageous

Reliable actuation of the trip valve in combination with prevention of erroneous actuations

Increased availability by implementing 2003 voting logic

Compact Design in mono-block facilitates intonation and retrofit and simplify piping layout

Possibility of monitoring trip valve position

Only 3 connections: Oil header, oil drain and Trip valve connection: Less leakage possibility

SIL3 Certified Components and System

Supports testing during turbine operation

Stainless Steel Component

Fast Trip Time

Remote position indication capability of solenoid valves

Certified for Hazardous Area

Minimized Maintenance Requirement

Additional custom smart module capability as per requirement



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